

FOR ALL TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 9

2<sup>nd</sup> Revised SHEET NO. 12

CANCELLING P.S.C. KY. NO. 9

1<sup>st</sup> Revised SHEET NO. 12

**FARMERS RURAL ELECTRIC  
COOPERATIVE CORPORATION**

**RULES AND REGULATIONS**

Reminder letter or invoice statement to be issued 15 days after final bill is rendered to unpaid accounts of disconnected consumers.

- (T) Periodically, all delinquent accounts are to be turned over to an attorney or competent collecting agency for further proceedings, provided such amount exceeds the membership fee and consumer deposit.
- (I) A \$25.00 fee is to be collected when checks are returned from bank marked "Insufficient Funds." The drawer of said check is to be notified by letter and his service placed on the cut-off list, along with other delinquent accounts and handled in the same manner as outlined above.

All consumers are to be members of the Cooperative. Cases of failure to pay membership fee shall be treated in the same manner as outlined above on delinquent accounts.

A deposit or suitable guarantee not exceeding two-twelfths (2/12) of the estimated annual bill may be required of any member or customer before electric service is supplied. These deposits shall accrue interest at 6% per annum. Upon termination of service, the deposit and accrued interest may be applied against unpaid bills and the remainder of such balance shall be paid to the consumer.

A budget billing plan is available to consumers who desire it. The estimated amount of twelve-months usage will be determined by the Cooperative with the budget payments being 1/12 of this amount. Any difference between the amount paid and the amount owed during the twelve-month period will be adjusted by adding or crediting the difference on the regular electric service bill payable July 1. The budget payment plan will continue from year to year unless terminated by either party giving a one-month notice to the other. Payments shall be adjusted each year as near to expected billing as possible. The budget billing plan may be terminated at any time the consumer's bill becomes delinquent.

**CANCELLED**  
**JUL 12 2012**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE: June 16, 2009

DATE EFFECTIVE: July 1, 2009

ISSUED BY: William J. Prather  
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky  
in Case No. 2008-00030 Dated: June 10, 2009

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
7/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
By [Signature]  
Executive Director

FOR ALL TERRITORY SERVED  
 Community, Town or City  
 P.S.C. KY. NO. 9  
3<sup>rd</sup> Revised SHEET NO. 43  
 CANCELLING P.S.C. KY. NO. 9  
2<sup>nd</sup> Revised SHEET NO. 43

**FARMERS RURAL ELECTRIC  
 COOPERATIVE CORPORATION**

**COGENERATION AND SMALL POWER PRODUCTION  
POWER PURCHASE RATE SCHEDULE  
LESS THAN 100 kW**

**AVAILABILITY**

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with Farmers Rural Electric Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

**RATES**

1. Capacity

- a. \$41.15 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
- b. \$0.00526 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (R)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:


Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2011	\$0.03630	\$0.03270	\$0.03860	\$0.02742	(R)
2012	\$0.04281	\$0.03716	\$0.04829	\$0.03319	(R)
2013	\$0.04914	\$0.04157	\$0.05163	\$0.03548	(R)
2014	\$0.05434	\$0.04598	\$0.05622	\$0.03879	(R)
2015	\$0.05991	\$0.05156	\$0.06081	\$0.04225	(N)

b. Non-Time Differentiated Rates:

Year	2011	2012	2013	2014	2015	
Rate	\$0.03407	\$0.04056	\$0.04488	\$0.04935	\$0.05430	(R)

**CANCELLED**  
**JUN 01 2012**  
 KENTUCKY PUBLIC SERVICE COMMISSION (R)

DATE OF ISSUE March 31, 2011 DATE EFFECTIVE June 01, 2011  
 ISSUED BY William J. Priddy TITLE President & CEO  
 Issued by authority of an Order of the Public Service Commission of Kentucky in  
 Case No. 2008-00128 Dated August 20, 2008

<b>KENTUCKY          PUBLIC SERVICE COMMISSION</b> 2014 <b>JEFF R. DEROUEN</b> 2015 EXECUTIVE DIRECTOR
TARIFF BRANCH 
<u>6/1/2011</u> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED  
Community, Town or City  
P.S.C. KY. NO. 9  
3<sup>rd</sup> Revised SHEET NO. 44

**FARMERS RURAL ELECTRIC  
COOPERATIVE CORPORATION**

CANCELLING P.S.C. KY. NO. 9  
2<sup>nd</sup> Revised SHEET NO. 44

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

**On-Peak** 7:00 a.m. - 12:00 noon  
5:00 p.m. - 10:00 p.m.

**Off-Peak** 12:00 noon - 5:00 p.m.  
10:00 p.m. - 7:00 a.m.

Summer (May - September)

**On-Peak** 10:00 a.m. - 10:00 p.m.

**Off-Peak** 10:00 p.m. - 10:00 a.m.

**CANCELLED**  
**JUN 01 2012**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

**TERMS AND CONDITIONS**

1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Farmers Rural Electric Cooperative Corporation.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and Farmers Rural Electric Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

DATE OF ISSUE March 31, 2011  
ISSUED BY William J. Patton  
Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No. 2008-00128 Dated August 20, 2008

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH
<i>Brent Kirkley</i>
DATE EFFECTIVE <u>June 01, 2011</u> EFFECTIVE TITLE <u>President &amp; CEO</u> <u>6/1/2011</u>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**FARMERS RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED  
Community, Town or City  
P.S.C. KY. NO. 9  
3rd Revised SHEET NO. 45

CANCELLING P.S.C. KY. NO. 9  
2nd Revised SHEET NO. 45

6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00
  - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

**CANCELLED**  
**JUN 01 2012**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE March 31, 2011 DATE EFFECTIVE June 01, 2011  
ISSUED BY William J. Peatling TITLE President & CEO  
Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No. 2008-00128 Dated August 20, 2008  
**6/1/2011**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH
<i>Brent Kirtley</i>
<b>6/1/2011</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED  
 Community, Town or City  
 P.S.C. KY. NO. 9  
3rd Revised SHEET NO. 46

**FARMERS RURAL ELECTRIC  
 COOPERATIVE CORPORATION**

CANCELLING P.S.C. KY. NO. 9  
2nd Revised SHEET NO. 46

**COGENERATION AND SMALL POWER PRODUCTION  
 POWER PURCHASE RATE SCHEDULE OVER 100 kW**

**AVAILABILITY**

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Farmers Rural Electric Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

**RATES**

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity

- a. \$41.15 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (R)
- b. \$0.00526 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (R)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2011	\$0.03630	\$0.03270	\$0.03860	\$0.02742
2012	\$0.04281	\$0.03716	\$0.04829	\$0.03319
2013	\$0.04914	\$0.04157	\$0.05163	\$0.03548
2014	\$0.05434	\$0.04598	\$0.05622	\$0.03879
2015	\$0.05991	\$0.05156	\$0.06081	\$0.04225

**CANCELLED**  
**JUN 01 2012**  
 KENTUCKY PUBLIC SERVICE COMMISSION

b. Non-Time Differentiated Rates:

Year	2011	2012	2013	2014	2015
Rate	\$0.03407	\$0.04056	\$0.04488	\$0.04935	\$0.05430

**KENTUCKY  
 PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN**  
 EXECUTIVE DIRECTOR

*Burt Hatley*  
 PRESIDENT & CEO

6/1/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE March 31, 2011 DATE EFFECTIVE June 01, 2011  
 ISSUED BY William J. Proctor TITLE President & CEO  
 Issued by authority of an Order of the Public Service Commission of Kentucky in  
 Case No. 2008-00128 Dated August 20, 2008

**FARMERS RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED  
Community, Town or City  
P.S.C. KY. NO. 9  
3rd Revised SHEET NO. 47

CANCELLING P.S.C. KY. NO. 9  
2nd Revised SHEET NO. 47

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

**On-Peak** 7:00 a.m. - 12:00 noon  
5:00 p.m. - 10:00 p.m.

**Off-Peak** 12:00 noon - 5:00 p.m.  
10:00 p.m. - 7:00 a.m.

Summer (May - September)

**On-Peak** 10:00 a.m. - 10:00 p.m.

**Off-Peak** 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
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3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Farmers Rural Electric Cooperative Corporation.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and Farmers Rural Electric Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

**CANCELLED**  
**JUN 01 2012**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE March 31, 2011 DATE EFFECTIVE June 01, 2011  
ISSUED BY William J. Proctor TITLE President & CEO  
Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No. 2008-00128 Dated August 20, 2008

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kinley</i>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**FARMERS RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED  
Community, Town or City  
P.S.C. KY. NO. 9  
3rd Revised SHEET NO. 48  
CANCELLING P.S.C. KY. NO. 9  
2nd Revised SHEET NO. 48

6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00
  - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
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**JUN 01 2012**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

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<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH
<i>Brent Kirtley</i>
<b>6/1/2011</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)